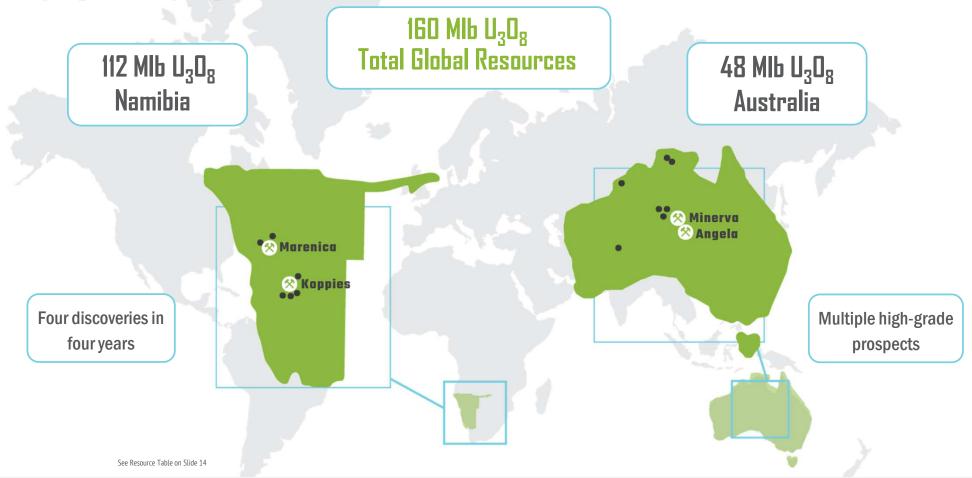


# Dedicated Uranium Portfolio

**Developing Globally Significant Discoveries** 





### **Corporate Overview**

#### **Capital Structure**

386 M

Shares On Issue

**A\$104 M** 

Market Cap At \$0.27/sh as at 29 January 2025

A\$26.6 M

Cash as at 31 December 2024

NIL

as at 31 December 2024

Debt

35 M

Options & Rights
Avg Ex Price: \$0.636
exp: 16 Dec 25 to 8 Sep 28

A\$330 k

Daily Liquidity
Avg 30-day value traded

#### Board and Management. Over 40 years of uranium industry experience





Andrew Bantock
Non-Executive Chair

- SMD at FTI Consulting.
- 35+ years experience.
- Held positions including CFO, Chair, CEO, and Director at publicly listed companies.



Murray Hill Managing Director

 Metallurgist with 38+ years experience in exploration, development and production.

carbon free energy

 Consulted for uranium projects in Africa, Australia and Europe.



Stephan Mann Non-Executive Director

- Executive and Geoscientist with 35+ years experience.
- Uranium specialist.
- Held executive roles at Orano, Avocet Resources and Lion One Metals.



Shane McBride CFO & Co Secretary

- Accounting and Finance Professional with 38+ years experience.
- Extensive uranium experience.
- Held MD and Executive Director positions in ASX-listed companies.

Major Shareholders<sup>2</sup>

32.4%

Institutions - of which 9.9% is Paradice Investment Management; 8.5% Sprott

4.1%

**Board & Management** 

### Building a World-Class Uranium Company Targeting top 10 uranium producer at Koppies\*



#### Our Journey

#### *U-pgrade™* Development

Developed and tested our patented beneficiation process to transform our Namibian portfolio.

#### **Our Development Pathway**

#### *U-pgrade™* Delivery

Design and construct *U-pgrade* The Demonstration Plant at Koppies to validate the industry-leading economic and operational advantages.

#### Koppies Uranium Discovery

Defined 66 Mlb  $\rm U_30_8$  resource base to underpin the commencement of the project's development phase.



#### Advance Koppies Uranium Project to Production

Advance the Koppies project through technical study phase towards production.

#### Establish A Global Portfolio

Secured an extensive project portfolio and pipeline of assets across Namibia and Australia to grow the global resource base.



#### Unlock Global Portfolio Value

Increase the resource base through resource expansion, resource definition and discovery drill programs in Namibia and Australia.

See Resource Table on Slide 14 \*outside central Asia (inc Kazakhstan and Russia)





### Elevate Uranium's patented, 100% owned ore beneficiation process



*U-pgrade*<sup>™</sup> was developed in-house to capitalise on Elevate's portfolio of near-surface uranium projects.



The process removes non-uranium bearing minerals (gangue), resulting in a low-mass, high-grade uranium concentrate.



Developed and determined to be effective on Marenica (Namibia), all calcrete deposits in Namibia and Angela (Australia).



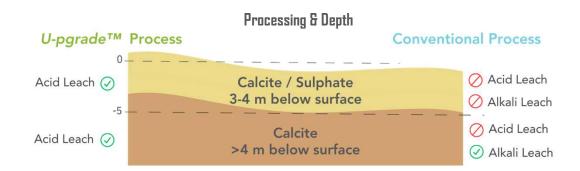
Reduced mass to leach projected to significantly improve project capital and operating costs.



Potential to be a powerful enabler for project development and growth opportunities for the broader Elevate asset portfolio.

#### Maximising ore recovery and processing

- Conventional processes exclude top 3-4 m of high sulphate ore from process plant feed.
- U-pgrade<sup>™</sup> lowers strip ratio and the potential to provide earlier cash flow.

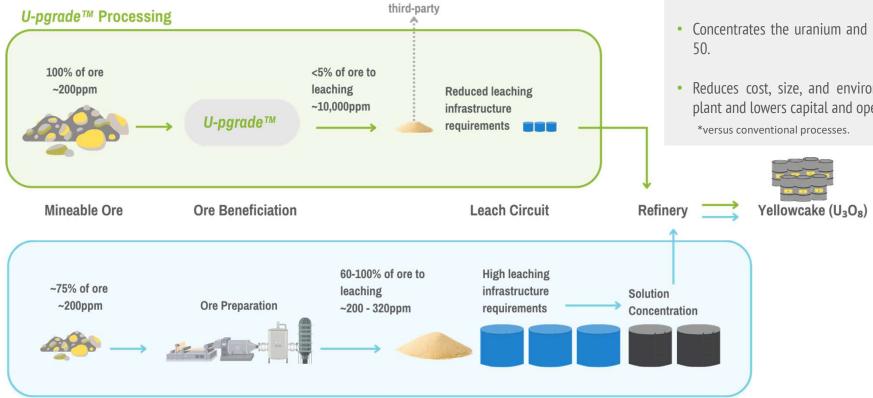


### **U-pgrade™**

### **Transforming Project Economics**



- Innovative process reduces the ore mass to under 5% before leaching.
- · Concentrates the uranium and increases grade by a factor of 50.
- · Reduces cost, size, and environmental impact of the leach plant and lowers capital and operating costs by ~50%\*.



Option to send to

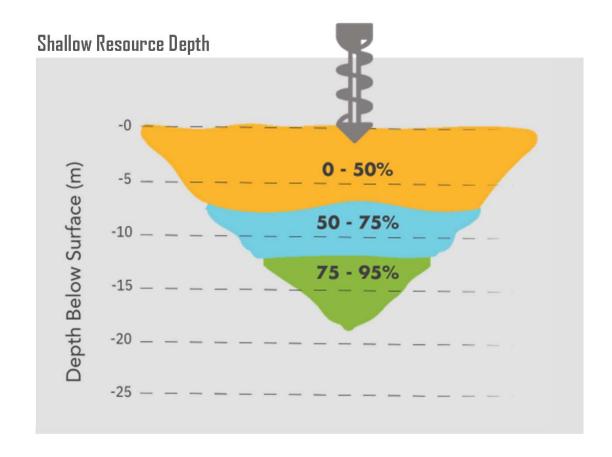
**Conventional Processing** 

### Flagship Koppies Resource

# Koppies near-surface mineralisation advantage



- Koppies Resource exhibits extremely shallow mineralisation.
  - 50% within 7 m of surface.
  - 95% within 18.5 m of surface.
- Mineralisation from surface with potential for low-cost, low-strip ratio mining.
- Mineralisation at Koppies similar to the Marenica ore used to develop U-parade $^{TM}$ .
- Application of *U-pgrade™* at Koppies could provide substantial future cost reduction compared to similar-grade ore projects in Namibia.



### Namibia

### Tier-1 Uranium Jurisdiction

#### Critical to global uranium supply

- Third largest producer, supplying 11% of global uranium in 2023.
- Holds the fifth largest uranium reserves globally.

#### **Established Uranium Mining Industry**

- 48-year history of safe uranium production and export.
- Well supported by community and government.
- High-quality, well-established infrastructure.

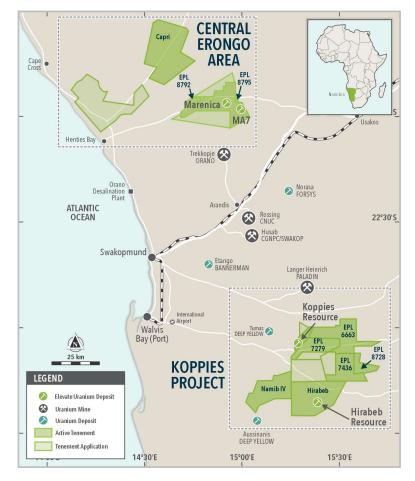
#### Near-surface Uranium Deposits

- Exploration ore type is near surface, typically, <20 m deep.
- Ideally suited for processing by *U-pgrade*™.

#### Strategically Located Landholding

- EL8's hold 10 licenses with an area of 2,426 km<sup>2</sup>.
- Proximity to operating mines, Rossing, Husab, and Langer Heinrich.





See Resource Table on Slide 14

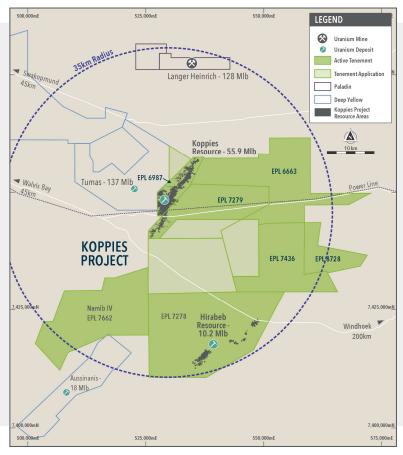
# Koppies Project

### Targeting top 10 uranium producer at Koppies\*

- Koppies Uranium Project Resource of 66 Mlb U<sub>3</sub>0<sub>8</sub>
  - Koppies Resource of 56 Mlb U<sub>3</sub>0<sub>8</sub>
  - Hirabeb Maiden Resource of 10 Mlb U<sub>3</sub>0<sub>8</sub>
- Mineralisation style and depth similar across both the Koppies and Hirabeb Resources.
- 359 Mlb U<sub>3</sub>O<sub>8</sub> of resources within a 50 km radius (85% of which is within 35 km) of the Koppies Resource<sup>1</sup>.
- 7 licenses across diversified exploration stages from greenfield to near-term development.
- Well serviced by existing infrastructure.
- Highly aggressive exploration at three of the four discoveries Koppies, Hirabeb, and Namib IV.

1.Deep Yellow Ltd data sourced from "Updated Ore Reserve Upgrades Tumas Project", 18 December 2024. Paladin Energy Ltd data sourced from "Annual General Meeting Presentation", 15 November 2023.



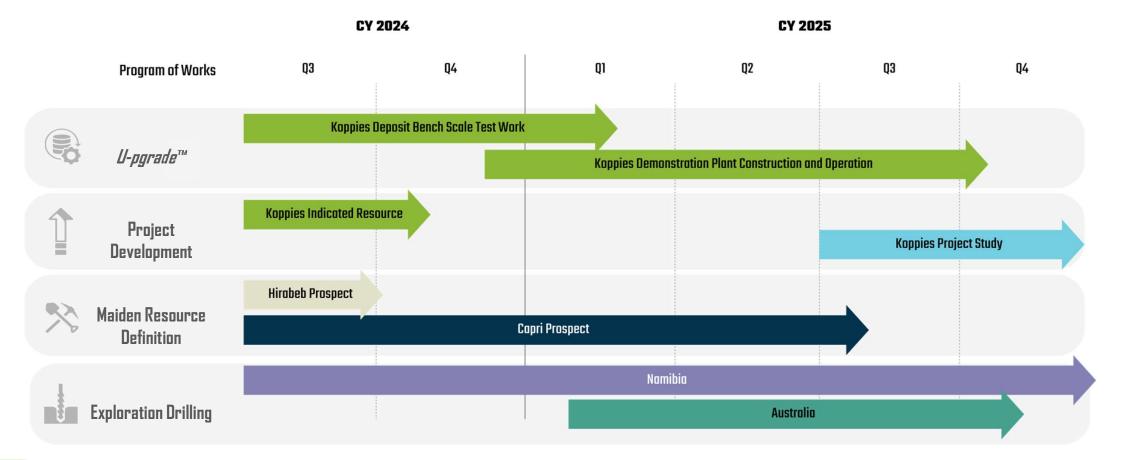


See Resource Table on Slide 14

## Strong News flow and Value Catalysts

### elevate uranium carbon free energy

### Major multi-rig drill program targeting resource growth and new discoveries



# Invest in a Globally Diversified Uranium Developer

# Strategic development pathway to supply carbon free energy





#### 160 Mlb Global Resource

Premier assets in tier-1 jurisdictions; Namibia & Australia.



#### Industry-Leading Cost Profile

Transformative, patented *U-pgrade*™ Beneficiation Process.



#### Proven Discovery Team

Strong track record of four discoveries in four years.



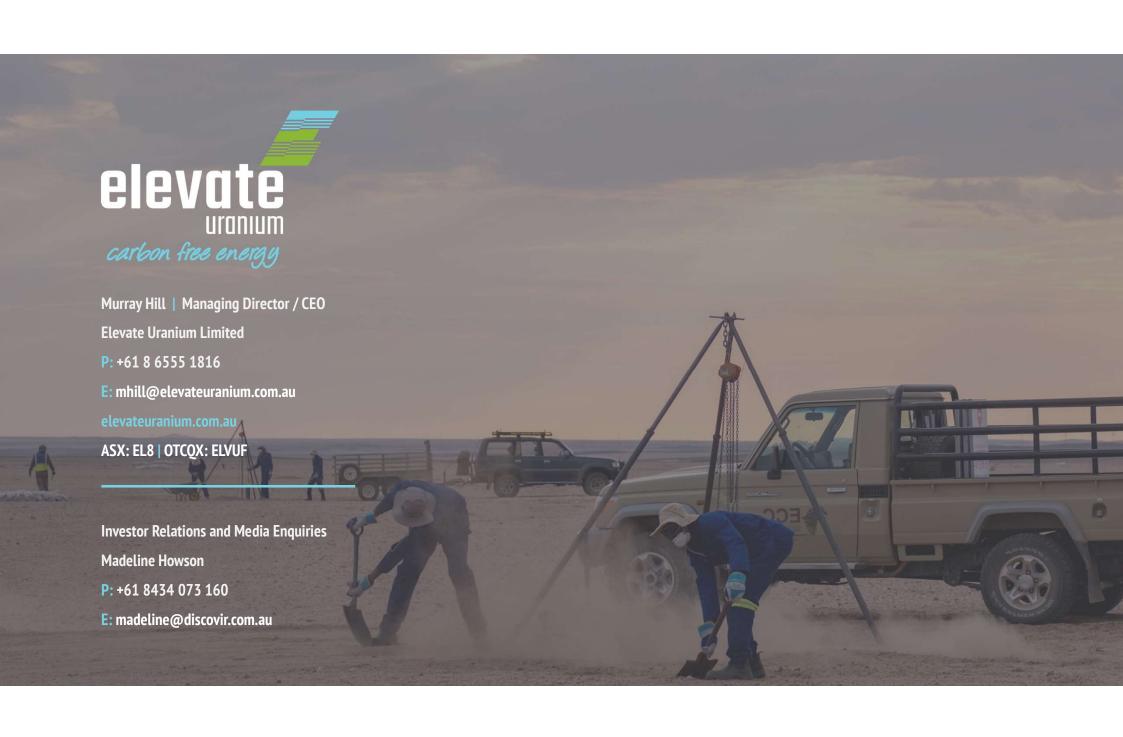
#### Portfolio Growth Potential

Pipeline of assets with growth and scale opportunities.



# Positioned for Success

Capitalising on global electrification and strong uranium trends.



### **JORC** Resource Table

|                                   |           |           | Cut-off                         | Cut-off Total Resource |                               |                               | Elevate Share |        |                               |                               |
|-----------------------------------|-----------|-----------|---------------------------------|------------------------|-------------------------------|-------------------------------|---------------|--------|-------------------------------|-------------------------------|
| Deposit                           |           | Category  | (ppm                            | Tonnes                 | U <sub>3</sub> O <sub>8</sub> | U <sub>3</sub> O <sub>8</sub> | Elevate       | Tonnes | U <sub>3</sub> O <sub>8</sub> | U <sub>3</sub> O <sub>8</sub> |
|                                   |           |           | U <sub>3</sub> O <sub>8</sub> ) | (M)                    | (ppm)                         | (Mlb)                         | Holding       | (M)    | (ppm)                         | (Mlb)                         |
| Namibia                           |           |           |                                 |                        |                               |                               |               |        |                               |                               |
| Koppies Project                   |           |           |                                 |                        |                               |                               |               |        |                               |                               |
| Koppies                           | JORC 2012 | Indicated | 100                             | 98.0                   | 200                           | 43.6                          | 100%          | 98.0   | 200                           | 43.6                          |
|                                   | JORC 2012 | Inferred  | 100                             | 35.4                   | 160                           | 12.3                          | 100%          | 35.4   | 160                           | 12.3                          |
| Hirabeb                           | JORC 2012 | Inferred  | 100                             | 23.3                   | 200                           | 10.2                          | 100%          | 23.3   | 200                           | 10.2                          |
| Koppies Project Total             | JORC 2012 |           | 100                             | 156.7                  | 192                           | 66.1                          | 100%          | 156.7  | 192                           | 66.1                          |
| Marenica                          | JORC 2004 | Indicated | 50                              | 26.5                   | 110                           | 6.4                           | 75%           | 19.9   | 110                           | 4.8                           |
|                                   |           | Inferred  | 50                              | 249.6                  | 92                            | 50.9                          | 75%           | 187.2  | 93                            | 38.2                          |
| MA7                               | JORC 2004 | Inferred  | 50                              | 22.8                   | 81                            | 4.0                           | 75%           | 17.1   | 80                            | 3.0                           |
| Marenica Uranium Proje            | ect Total |           |                                 | 298.9                  | 93                            | 61.3                          | 75%           | 224.2  | 93                            | 46.0                          |
| Namibia Total                     |           | Indicated |                                 | 124.5                  | 110                           | 50.0                          |               | 117.9  | 110                           | 48.4                          |
|                                   |           | Inferred  |                                 | 331.1                  | 106                           | 77.4                          |               | 263.0  | 110                           | 63.7                          |
| Namibia Total                     |           |           |                                 | 455.6                  | 127                           | 127.4                         |               | 380.9  | 134                           | 112.1                         |
| Australia - 100% Holdin           | g         |           |                                 |                        |                               |                               |               |        |                               |                               |
| Angela                            | JORC 2012 | Inferred  | 300                             | 10.7                   | 1,310                         | 30.8                          | 100%          | 10.7   | 1,310                         | 30.8                          |
| Thatcher Soak                     | JORC 2012 | Inferred  | 150                             | 11.6                   | 425                           | 10.9                          | 100%          | 11.6   | 425                           | 10.9                          |
| 100% Held Resource To             | tal       |           |                                 | 22.3                   | 850                           | 41.7                          | 100%          | 22.3   | 850                           | 41.7                          |
| Australia - Joint Venture Holding |           |           |                                 |                        |                               |                               |               |        |                               |                               |
| Bigrlyi Deposit                   |           | Measured  | 500                             | 1.1                    | 1,610                         | 3.9                           | 20.82%        | 0.2    | 1,610                         | 0.8                           |
|                                   |           | Indicated | 500                             | 3.1                    | 1,670                         | 11.6                          | 20.82%        | 0.7    | 1,670                         | 2.4                           |
|                                   |           | Inferred  | 500                             | 2.1                    | 1,280                         | 5.8                           | 20.82%        | 0.4    | 1,280                         | 1.2                           |
| Bigrlyi Total                     | JORC 2012 | Total     | 500                             | 6.3                    | 1,530                         | 21.3                          | 20.82%        | 1.31   | 1,530                         | 4.43                          |
| Walbiri Joint Venture             |           |           |                                 |                        |                               |                               |               |        |                               |                               |
| Joint Venture                     |           | Inferred  | 200                             | 5.1                    | 636                           | 7.1                           | 22.88%        | 1.16   | 636                           | 1.63                          |
| 100% EME                          |           | Inferred  | 200                             | 5.9                    | 646                           | 8.4                           |               |        |                               |                               |
| Walbiri Total                     | JORC 2012 | Total     | 200                             | 11.0                   | 641                           | 15.5                          |               |        |                               |                               |
| Bigrlyi Joint Venture             |           |           |                                 |                        |                               |                               |               |        |                               |                               |
| Sundberg                          | JORC 2012 | Inferred  | 200                             | 1.01                   | 259                           | 0.57                          | 20.82%        | 0.21   | 259                           | 0.12                          |
| Hill One Joint Venture            | JORC 2012 | Inferred  | 200                             | 0.26                   | 281                           | 0.16                          | 20.82%        | 0.05   | 281                           | 0.03                          |
| Hill One EME                      | JORC 2012 | Inferred  | 200                             | 0.24                   | 371                           | 0.19                          |               |        |                               |                               |
| Karins                            | JORC 2012 | Inferred  | 200                             | 1.24                   | 556                           | 1.52                          | 20.82%        | 0.26   | 556                           | 0.32                          |
| Malawiri Joint Venture            | JORC 2012 | Inferred  | 100                             | 0.42                   | 1,288                         | 1.20                          | 23.97%        | 0.10   | 1,288                         | 0.29                          |
| Joint Venture Resource Total      |           |           |                                 | 20.5                   | 899                           | 40.4                          |               | 3.10   | 1,000                         | 6.82                          |
|                                   |           | Measured  |                                 |                        |                               |                               |               | 0.2    | 1,610                         | 0.8                           |
|                                   |           | Indicated |                                 |                        |                               |                               |               | 0.7    | 1,670                         | 2.4                           |
|                                   |           | Inferred  |                                 |                        |                               |                               |               | 24.5   | 839                           | 45.2                          |
| Australia Total                   |           |           |                                 | 42.7                   | 873                           | 82.1                          |               | 25.4   | 868                           | 48.5                          |
| TOTAL                             |           |           |                                 |                        |                               |                               |               |        |                               | 160.5                         |



### Disclaimer & CP's Statement



#### Disclaimer:

This presentation has been prepared by Elevate Uranium Limited ("EL8") for general information purposes only. The presentation is not and should not be considered as an offer or invitation to subscribe for or purchase any securities in EL8. No agreement to subscribe for securities in EL8 will be entered into on the basis of this presentation. This presentation may contain certain forward-looking statements which have not been based solely on historical facts but rather on EL8's current expectations about future events and a number of assumptions which are subject to significant uncertainties and contingencies many of which are outside the control of EL8 and its directors, officers and advisers. Due care and attention has been taken in the preparation of this presentation. However, the information contained in this presentation including financial information and estimates (other than as specifically stated) has not been independently verified for EL8 or its directors and officers.

#### **Koppies Uranium Project:**

The Company confirms that the Mineral Resource Estimates for the Koppies or Hirabeb deposits have not changed since the ASX announcement titled "Resource Upgrade Marks New Phase of Growth for Koppies Uranium Project", dated 9 October 2024. The Company is not aware of any new information, or data, that effects the information as disclosed in the announcement referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

#### **Marenica Uranium Project:**

The Company confirms that the Mineral Resource Estimates for the Marenica and MA7 deposits have not changed since the annual review disclosed in the 2024 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2024 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Mineral Resource Estimates for the Marenica and MA7 deposits were prepared in accordance with the requirements of the JORC Code 2004. They have not been updated since to comply with the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves ("JORC Code 2012") on the basis that the information has not materially changed since they were last reported. A Competent Person has not undertaken sufficient work to classify the estimate of the Mineral Resource in accordance with the JORC Code 2012; it is possible that following evaluation and/or further exploration work the currently reported estimate may materially change and hence will need to be reported afresh under and in accordance with the JORC Code 2012.

#### **Australian Uranium Projects:**

The Company confirms that the Mineral Resource Estimates for Angela, Thatcher Soak, Sundberg, Hill One, Karins, Walbiri and Malawiri have not changed since the annual review disclosed in the 2024 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2024 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Mineral Resource Estimate for the Bigrlyi deposit was prepared in accordance with the requirements of the JORC Code 2004. The Mineral Resource Estimate was prepared and first disclosed under the 2004 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves ("JORC Code 2004"). It has not been updated since to comply with the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves ("JORC Code 2012") on the basis that the information has not materially changed since it was last reported. A Competent Person has not undertaken sufficient work to classify the estimate of the Mineral Resource in accordance with the JORC Code 2012; it is possible that following evaluation and/or further exploration work the currently reported estimate may materially change and hence will need to be reported afresh under and in accordance with the JORC Code 2012.

The Company confirms that the Mineral Resource Estimates for the Bigrlyi deposit has not changed since the ASX announcement released by Energy Metals Ltd (the majority interest holder and joint venture manager) titled "Upgraded Mineral Resource Estimate for Bigrlyi Including Measured Resource", dated 1 August 2024. The Company is not aware of any new information, or data, that effects the information as disclosed in the announcement referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

### Flagship Koppies Resource

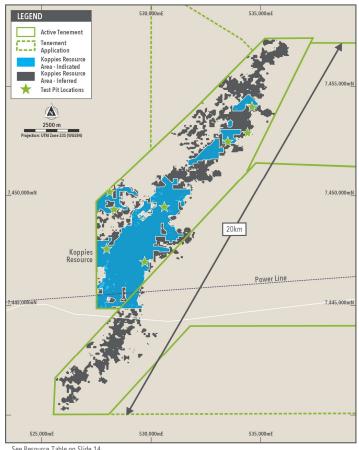
### Large uranium resource at pre-development stage



| Koppies<br>Resource | Mlb (U <sub>3</sub> O <sub>8</sub> ) | %    |  |  |
|---------------------|--------------------------------------|------|--|--|
| Indicated           | 43.6                                 | 78%  |  |  |
| Inferred            | 12.3                                 | 22%  |  |  |
| Total               | 55.9                                 | 100% |  |  |

- Koppies Resource has an aggregate length of 20 km.
- Access to existing power line and road that passes through the project area.





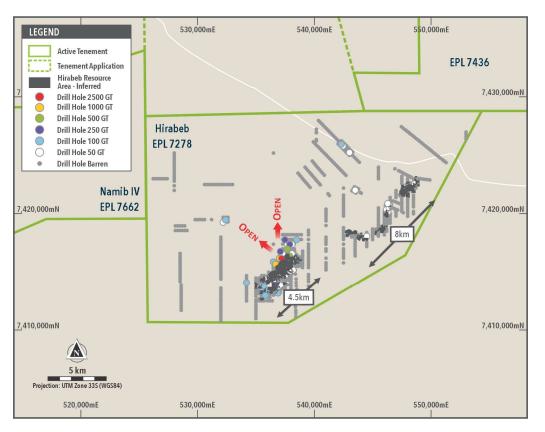
See Resource Table on Slide 14

### Hirabeb Deposit

## Additional uranium resources for the Koppies project



- October 2024 Maiden Inferred Resource of 10.2 Mlb U<sub>3</sub>O<sub>8</sub>.
- Located within the Koppies Project area, in close proximity to the Koppies resource.
- Resource open in multiple directions with drilling continuing.



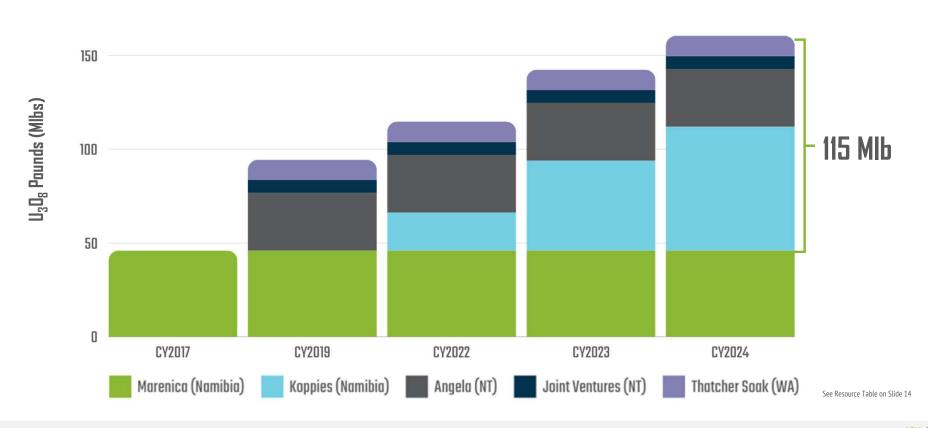
See Resource Table on Slide 14

### Committed to growth and resource expansion

200

### elevate uranium carbon free energy

### Active exploration continues to increase global resources



# Building a World-Class Uranium Company Strategic resource position with exploration potential

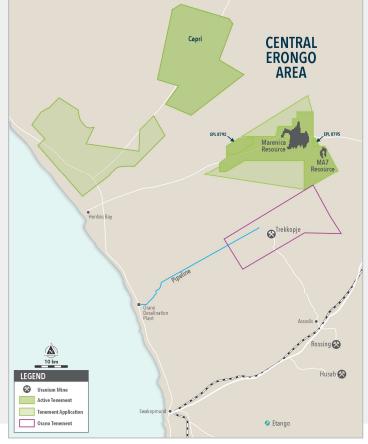


#### Marenica Uranium Project

- 61 Mlb U<sub>3</sub>O<sub>8</sub> JORC resource (75% attributable to Elevate).
- Area of large calcrete-hosted uranium resources in the same paleochannel system that hosts the Trekkopje Project, only 30 km away<sup>1</sup>.
- Located just 60 kms north of the world class Rossing Uranium Mine<sup>1</sup>.
- *U-pgrade*<sup>™</sup> has been demonstrated to reduce capital and operating costs by ~50%, compared to conventional processes.
- Drilling program planned on new exploration prospects and enhancing resource confidence.

#### Capri Uranium Project

- 16 km of mineralisation identified only 35 km from Marenica.
- Maiden resource drilling program underway.
  - 15,656 m drilled from April to 4 October 2024



See Resource Table on Slide 14

1.Trekkopje Mine is owned by multinational French nuclear company Orano & Rossing is owned by CNUC.

### **Australia**

### 48 Mlb Uranium Resources

Australia is the fourth largest uranium producer and largest resource base in the world.

#### **100% Owned**

- Angela 31 Mlb at 1,310 ppm  $U_3O_8$
- Thatcher Soak 11 Mlb at 425 ppm U<sub>3</sub>O<sub>8</sub>
- Oobagooma 26 to 52 Mlb U<sub>3</sub>O<sub>8</sub> Exploration Target<sup>1</sup>.
- Minerva High-grade uranium, 10 drill holes with grades in excess of 10,000 ppm or 1%  $\rm U_3O_{8...}$

#### **Joint Venture Interests**

- 40 Mlb U<sub>3</sub>O<sub>8</sub> resources at Bigrlyi, Walbiri, and others.
- 6.8 Mlb U<sub>3</sub>O<sub>8</sub> Elevate's share.

#### *U-pgrade*™ Testwork

19

 Demonstrated to reduce Angela ore acid consumption by 80% (i.e. by removal of acid consumers).

1. ASX Announcement "High Grade Exploration Target at Oobagooma", 20 Septem Regurce Table on Slide 14





## Uranium's Current and Future Demand Securing reliable baseload carbon free energy





Global electricity demand is projected to increase by more than 50% by 2040, driven by decarbonisation and electrification.



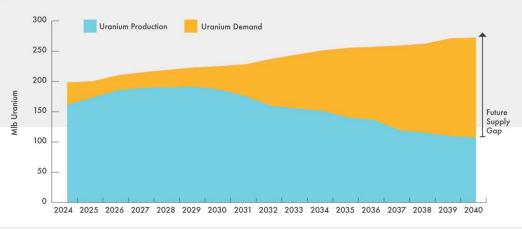
Nuclear is central to the clean energy transition providing reliable baseload carbon free energy.

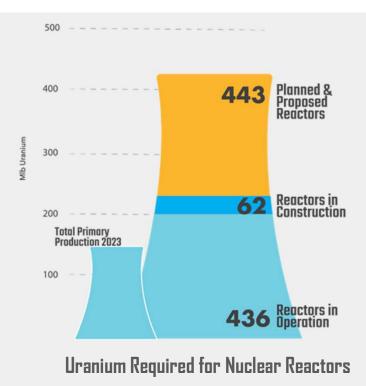


Nuclear provides 10% world's electricity and is forecast to increase to meet electricity demand and decarbonisation targets.



Supply/demand imbalance and the urgency to secure uranium supplies are driving up uranium prices.





Source: World Nuclear Association 2023, Sprott Asset Management 2023